



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/16      ISSUE DATE      17.09.14  
DUE DATE      25.09.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 14.07.2014 to 20.07.2014. (Week No.16/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-16/FY14-15 covering the period 14.07.14 to 20.07.14 .  
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on  
Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested  
to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned  
due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank,  
RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per  
provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

f/-

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 14.07.2014 to 20.07.14(week No. 16/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

<b>Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz &amp; above</b>	
In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit  
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 14.07.2014 to 20.07.2014(Week 16/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
14	87.748084	81.410745	-6.337339	-184.71956	-100.58565	81.88463	0.00000	-102.83493
15	88.861044	83.820531	-5.040513	-177.49909	-61.06393	102.14929	0.00000	-75.34980
16	84.310042	81.102959	-3.207083	-68.1381	-56.29202	15.62943	3.04276	-49.46591
17	81.875226	76.662573	-5.212653	-114.12403	-72.79783	43.84340	3.47343	-66.80720
18	80.460317	75.137049	-5.323268	-81.77419	-41.66834	39.52165	3.30356	-38.94898
19	77.002332	72.156576	-4.845756	-95.72284	-54.79009	42.16774	3.24861	-50.30649
20	74.809524	70.831762	-3.977762	-66.08464	-37.48759	27.66892	2.91391	-35.50181
	575.066569	541.122195	-33.944374	-788.06245	-424.68545	352.86506	15.98227	-419.21512

*[Handwritten Signature]*

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.07.2014 to 20.07.14(week No. 16/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.22670	0.00000	0.53667	-2.69003	2.73411	0.12511	0.16918
2	RPH	0.00000	0.92506	3.39908	4.32414	0.19011	1.73219	6.24644
3	G.T.STN.	5.97050	0.00000	3.17465	-2.79585	1.53410	0.63372	-0.62802
	IPGCL	9.19720	0.92506	7.11041	-1.16173	4.45832	2.49102	5.78761
4	PRAGATI GT	0.99962	0.00000	1.17001	0.17039	0.00000	0.24183	0.41222
5	BAWANA	10.33114	0.00000	2.65593	-7.67520	2.23632	0.69963	-4.73925
	PPCL	11.33076	0.00000	3.82594	-7.50482	2.23632	0.94147	-4.32703
6	BTPS	0.00000	11.92585	52.79042	64.71627	-2.17936	0.00097	62.53788
7	BYPL	61.42744	0.00000	32.29594	-29.13151	39.96060	6.04665	16.87575
8	BRPL	480.08558	0.00000	83.46251	-396.62307	302.57404	18.86623	-75.18280
9	NDPL	112.31049	0.00000	20.96931	-91.34118	59.98245	4.74536	-26.61338
10	NDMC	0.00000	3.30486	57.68613	60.99100	17.30454	9.45551	87.75105
11	MES	23.25720	0.00000	4.09712	-19.16008	14.49640	0.80096	-3.86272
	<b>TOTAL</b>	<b>697.60869</b>	<b>16.15578</b>	<b>262.23779</b>	<b>-419.21512</b>	<b>438.83330</b>	<b>43.34817</b>	<b>62.96635</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.07.2014 to 20.07.14(week No. 16/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.16918	0.16918
2	RPH	0.00000	6.24644	6.24644
3	G.T.STN.	0.62802	0.00000	-0.62802
	IPGCL	0.62802	6.41563	5.78761
4	PRAGATI GT	0.00000	0.41222	0.41222
5	Bawana	4.73925	0.00000	-4.73925
	PPCL	4.73925	0.41222	-4.32703
6	BTPS	0.00000	62.53788	62.53788
7	BYPL	0.00000	16.87575	16.87575
8	BRPL	75.18280	0.00000	-75.18280
9	NDPL	26.61338	0.00000	-26.61338
10	NDMC	0.00000	87.75105	87.75105
11	MES	3.86272	0.00000	-3.86272
12	Regional Deviation NRPC	0.00000	419.21512	419.21512
13	Pool balance due to additional Deviation	43.34817	0.00000	-43.34817
14	Pool balance due to capping of Generator & U/D Discom	438.83330	0.00000	-438.83330
	<b>TOTAL</b>	<b>593.20765</b>	<b>593.20765</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.07.2014 to 20.07.14(week No. 16/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.70
(i) Actual drawal from the grid in MUs	541.122195
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	11.957046
(b) GT	24.846767
(c) Pargati	47.875722
(d) BTPS	88.165032
(e) Bawana	25.579849
Total	198.424416
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	739.546611
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	207.738686
(b) BRPL	308.498813
(c) BYPL	175.156554
(d) NDMC	37.278199
(e) MES	5.663097
(f) IP	0.031607
Total	734.366955
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.179656
(vi) Trans. Loss((v)*100/(iii)) in %	0.70

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.07.2014 to 20.07.14(week No. 16/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	33.375873	32.181296	-1.194577	-13.681720	-23.37002	14.60496	0.00000	-8.76506
15-Jul-14	33.175515	33.184141	0.008626	2.929586	1.51388	2.56789	0.40145	4.48322
16-Jul-14	31.697197	31.637638	-0.059559	0.410590	-1.62809	2.14755	0.52248	1.04194
17-Jul-14	32.034500	30.876774	-1.157726	-11.064914	-18.42359	10.68630	1.23949	-6.49780
18-Jul-14	28.667566	27.239068	-1.428498	-6.354530	-15.17002	12.61095	1.26864	-1.29043
19-Jul-14	27.150491	26.054777	-1.095714	-13.894850	-19.61976	10.50651	0.45022	-8.66303
20-Jul-14	27.574948	26.564992	-1.009956	-10.672208	-14.64358	6.85827	0.86308	-6.92223
<b>Total</b>	<b>213.676089</b>	<b>207.738686</b>	<b>-5.937403</b>	<b>-52.328046</b>	<b>-91.34118</b>	<b>59.98245</b>	<b>4.74536</b>	<b>-26.61338</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	51.748748	48.178572	-3.570176	-39.28086	-87.33885	66.43263	0.00000	-20.90621
15-Jul-14	53.632464	49.594730	-4.037734	-32.67412	-102.94968	100.55807	0.45139	-1.94022
16-Jul-14	50.603250	47.830571	-2.772679	-33.64296	-61.82257	32.31403	4.36305	-25.14548
17-Jul-14	48.470710	45.340925	-3.129785	-32.09056	-64.77058	44.37872	2.98578	-17.40607
18-Jul-14	42.274548	39.389055	-2.885493	-18.56498	-35.96023	26.39230	2.80569	-6.76224
19-Jul-14	41.141584	39.198358	-1.943226	-17.45103	-28.85972	18.44220	2.08146	-8.33607
20-Jul-14	40.280465	38.966602	-1.313863	-3.80703	-14.92144	14.05608	6.17885	5.31350
<b>Total</b>	<b>328.151768</b>	<b>308.498813</b>	<b>-19.652955</b>	<b>-177.511545</b>	<b>-396.62307</b>	<b>302.57404</b>	<b>18.86623</b>	<b>-75.18280</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	27.924205	26.666389	-1.257816	-22.96816	-32.05952	15.83615	0.00000	-16.22337
15-Jul-14	27.701538	27.095291	-0.606247	-14.80695	-14.39287	3.81956	0.04929	-10.52401
16-Jul-14	26.754622	26.821316	0.066694	6.74164	7.59978	0.72778	1.32226	9.64983
17-Jul-14	26.054534	26.193942	0.139408	12.92226	25.45147	3.49167	0.72208	29.66522
18-Jul-14	23.282682	22.849501	-0.433181	-1.42408	-7.64729	8.13652	1.67307	2.16230
19-Jul-14	23.284638	22.906877	-0.377761	-2.46552	-4.37759	2.97894	0.94124	-0.45740
20-Jul-14	23.038156	22.623238	-0.414918	0.53396	-3.70550	4.96998	1.33871	2.60319
<b>Total</b>	<b>178.040375</b>	<b>175.156554</b>	<b>-2.883822</b>	<b>-21.466844</b>	<b>-29.13151</b>	<b>39.96060</b>	<b>6.04665</b>	<b>16.87575</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 14.07.2014 to 20.07.14(week No. 16/ FY 14-15)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	5.741554	5.978198	0.236644	8.72954	26.91381	0.11984	0.04688	27.08054
15-Jul-14	5.758733	6.120194	0.361461	9.98050	41.56572	0.04969	5.59645	47.21186
16-Jul-14	5.663550	6.002103	0.338553	11.39064	14.33808	0.04464	3.62108	18.00380
17-Jul-14	6.065572	5.804020	-0.261552	-0.28828	-4.45807	4.97500	0.03441	0.55134
18-Jul-14	5.329545	5.091892	-0.237653	-0.97016	-1.68239	1.13315	0.08705	-0.46219
19-Jul-14	5.000610	4.412803	-0.587807	-2.96537	-9.37245	8.69127	0.05548	-0.62569
20-Jul-14	4.304561	3.868989	-0.435572	-5.26746	-6.31370	2.29095	0.01415	-4.00860
<b>Total</b>	<b>37.864126</b>	<b>37.278199</b>	<b>-0.585927</b>	<b>20.609407</b>	<b>60.99100</b>	<b>17.30454</b>	<b>9.45551</b>	<b>87.75105</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	0.942868	0.881615	-0.061253	-1.18440	-1.32176	0.41543	0.00000	-0.90632
15-Jul-14	1.020844	0.907037	-0.113807	-1.17878	-2.74473	2.37331	0.02287	-0.34855
16-Jul-14	0.975361	0.876812	-0.098549	-0.80676	-1.92161	1.24336	0.20877	-0.46948
17-Jul-14	0.990896	0.868636	-0.122260	-1.27663	-2.27164	1.40531	0.09853	-0.76781
18-Jul-14	0.913425	0.762457	-0.150968	-1.31363	-2.12185	1.33909	0.03341	-0.74935
19-Jul-14	0.976030	0.691090	-0.284940	-1.48454	-4.53899	4.16066	0.31565	-0.06268
20-Jul-14	0.936600	0.675450	-0.261150	-1.51606	-4.23949	3.55922	0.12174	-0.55853
<b>Total</b>	<b>6.756025</b>	<b>5.663097</b>	<b>-1.092928</b>	<b>-8.760808</b>	<b>-19.16008</b>	<b>14.49640</b>	<b>0.80096</b>	<b>-3.86272</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	0.024000	0.005065	-0.018935	-0.46034	-0.38032	0.39035	0.01201	0.02204
15-Jul-14	0.024000	0.004954	-0.019046	-0.57420	-0.44369	0.48748	0.00000	0.04379
16-Jul-14	0.024000	0.005082	-0.018918	-0.58027	-0.54389	0.47634	0.00586	-0.06169
17-Jul-14	0.024000	0.005172	-0.018828	-0.44418	-0.37623	0.37626	0.01774	0.01777
18-Jul-14	0.024000	0.001348	-0.022652	-0.55176	-0.44134	0.48110	0.03403	0.07380
19-Jul-14	0.024000	0.004889	-0.019111	-0.31853	-0.25611	0.27035	0.00242	0.01665
20-Jul-14	0.024000	0.005094	-0.018906	-0.29742	-0.24844	0.25222	0.05305	0.05683
<b>Total</b>	<b>0.168000</b>	<b>0.031607</b>	<b>-0.136393</b>	<b>-3.226699</b>	<b>-2.69003</b>	<b>2.73411</b>	<b>0.12511</b>	<b>0.16918</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.07.2014 to 20.07.14(week No. 16/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	4.144250	4.184024	0.039774	-0.75062	-0.62015	0.00000	0.00000	-0.62015
15-Jul-14	4.209500	4.253056	0.043556	-1.32089	-1.02066	0.00000	0.00000	-1.02066
16-Jul-14	4.252000	4.355272	0.103272	-3.18216	-2.98269	0.00000	0.00000	-2.98269
17-Jul-14	4.081250	4.150099	0.068849	-0.70987	-0.60127	1.02751	0.00000	0.42624
18-Jul-14	1.126750	1.127252	0.000502	1.09293	2.99096	0.45902	0.51932	3.96930
19-Jul-14	3.013750	3.010661	-0.003089	0.03100	0.38262	0.00000	0.11440	0.49702
20-Jul-14	3.687000	3.766403	0.079403	-1.13089	-0.94466	0.04758	0.00000	-0.89708
<b>Total</b>	<b>24.514500</b>	<b>24.846767</b>	<b>0.332267</b>	<b>-5.970502</b>	<b>-2.79585</b>	<b>1.53410</b>	<b>0.63372</b>	<b>-0.62802</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	2.260000	2.265544	0.005544	-0.22874	-0.18899	0.06985	0.00000	-0.11914
15-Jul-14	2.268000	2.267138	-0.000862	-0.10895	-0.08418	0.07676	0.00000	-0.00742
16-Jul-14	2.215000	2.195713	-0.019287	1.10025	1.39040	0.02583	0.77875	2.19497
17-Jul-14	2.174250	2.175457	0.001207	0.00956	0.02580	0.03177	0.04276	0.10033
18-Jul-14	1.169000	1.117407	-0.051593	1.59267	4.35858	-0.21827	0.88747	5.02777
19-Jul-14	0.933500	0.960970	0.027470	-0.80480	-0.64710	0.17474	0.02322	-0.44914
20-Jul-14	0.933500	0.974817	0.041317	-0.63492	-0.53036	0.02944	0.00000	-0.50092
<b>Total</b>	<b>11.953250</b>	<b>11.957046</b>	<b>0.003796</b>	<b>0.925061</b>	<b>4.32414</b>	<b>0.19011</b>	<b>1.73219</b>	<b>6.24644</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	6.94100	6.93875	-0.002249	0.28082	0.87785	0.00000	0.00000	0.87785
15-Jul-14	6.90950	6.89394	-0.015563	0.11592	0.48519	0.00000	0.24183	0.72703
16-Jul-14	6.92450	6.93811	0.013612	-0.34193	-0.32050	0.00000	0.00000	-0.32050
17-Jul-14	6.96475	6.98821	0.023456	-0.45409	-0.38462	0.00000	0.00000	-0.38462
18-Jul-14	6.95850	6.96927	0.010770	-0.25069	-0.20052	0.00000	0.00000	-0.20052
19-Jul-14	6.55475	6.56258	0.007828	-0.16185	-0.13013	0.00000	0.00000	-0.13013
20-Jul-14	6.58200	6.58487	0.002868	-0.18781	-0.15688	0.00000	0.00000	-0.15688
<b>Total</b>	<b>47.835000</b>	<b>47.875722</b>	<b>0.040722</b>	<b>-0.999624</b>	<b>0.17039</b>	<b>0.00000</b>	<b>0.24183</b>	<b>0.41222</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.07.2014 to 20.07.14(week No. 16/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	13.400500	13.207716	-0.192784	5.84371	18.26738	-1.51975	0.00000	16.74763
15-Jul-14	13.952000	13.888200	-0.063800	0.93238	3.90250	0.13080	0.00000	4.03330
16-Jul-14	12.676500	12.728712	0.052212	-1.60484	-1.50424	0.53292	0.00000	-0.97132
17-Jul-14	13.903750	13.980756	0.077006	-2.83874	-2.40445	0.79681	0.00097	-1.60668
18-Jul-14	12.073500	11.797740	-0.275760	6.57794	18.00152	-1.67550	0.00000	16.32602
19-Jul-14	11.342500	11.285652	-0.056848	1.44007	17.77380	-0.35350	0.00000	17.42030
20-Jul-14	11.409000	11.276256	-0.132744	1.57532	10.67976	-0.09112	0.00000	10.58863
<b>Total</b>	<b>88.757750</b>	<b>88.165032</b>	<b>-0.592718</b>	<b>11.925852</b>	<b>64.71627</b>	<b>-2.17936</b>	<b>0.00097</b>	<b>62.53788</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Jul-14	6.59050	6.70132	0.110824	-4.37478	-3.61438	0.00000	0.00000	-3.61438
15-Jul-14	6.56650	6.61106	0.044564	-1.52874	-1.18127	0.00000	0.00000	-1.18127
16-Jul-14	6.64800	6.69169	0.043688	-2.20905	-2.07058	0.00000	0.00000	-2.07058
17-Jul-14	5.94975	5.92989	-0.019858	0.52097	1.40600	0.04431	0.44236	1.89266
18-Jul-14	-0.18075	-0.13133	0.049422	-1.34571	-1.07640	1.06947	0.09658	0.08966
19-Jul-14	-0.14400	-0.10736	0.036645	-0.82217	-0.66106	0.63708	0.05296	0.02898
20-Jul-14	-0.14400	-0.11543	0.028565	-0.57165	-0.47751	0.48546	0.10773	0.11568
<b>Total</b>	<b>25.286000</b>	<b>25.579849</b>	<b>0.293849</b>	<b>-10.331136</b>	<b>-7.67520</b>	<b>2.23632</b>	<b>0.69963</b>	<b>-4.73925</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)